

FILE NOTATIONS

Entered in NED File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

P.W.B.
11-26-74

COMPLETION DATA:

Well Completed *4-2-75*

Location Inspected

✓ WW..... TA.....

Bond released

OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....*✓*

Electric Logs (No.) *✓*

..... GR-N..... Micro.....

..... Sonic.....

CBLog..... Others.....

State of Utah

September 5, 1974



ONE PARK CENTRAL
SUITE 530
1515 ARAPAHOE STREET
DENVER, COLORADO 80202

U.S. Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Attn: Gerald Daniels

Re: Koch's Cedar Rim #13 Well
Section 29 -T3S-R6W
Duchesne County, Utah
Ute Tribal Lease
14-20-462-1324

Dear Mr. Daniels:

Attached, in triplicate, is U.S.G.S. Form 9-331C, Application for Permit to Drill, for a proposed development well in the captioned section. There is also attached, in triplicate, a location plat prepared by Uintah Engineering and Land Surveying.

The surface has been patented and is owned by The State of Utah, Department of Natural Resources, Division of Fish and Game. In the near future, and prior to drilling activity, we will make arrangements with the surface owner for entry and use of the surface. We will also obtain necessary rights-of way for a road

Koch is operating under a \$25,000.00 statewide bond and, also, under a nationwide Indian Lease Bond on file with the Bureau of Indian Affairs, Fort Duchesne, Utah.

Attached you will also find our plan of development for surface use and the appropriate exhibits pertaining thereto.

Your early attention and approval of our application is appreciated.

Yours very truly,

Robert D. Romek
District Landman

RDR/mwc
Encl

cc: Bureau of Indian Affairs
Fort Duchesne, Utah 84026

J. A. Ziser

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Koch Exploration Co., a div. of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

80202

1 Park Central, Suite 530, 1515 Arapahoe, Denver Co

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 29-3S-6W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)1559' FNL and
910' FEL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

-

16. NO. OF ACRES IN LEASE

640.00

19. PROPOSED DEPTH

9,800'

17. NO. OF ACRES ASSIGNED TO THIS WELL

640.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,286' GR

22. APPROX. DATE WORK WILL START*

March 1, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	40.5	600	300
8-3/4	7-5/8	26.4	7,500	300
6-3/4	5-1/2	17.0	9,800	220

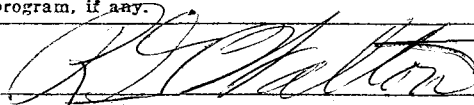
1. Set new 10-3/4" 40.5# K-55 ST & C csg at 600-800'. Press test csg to 1000 PSI for 30 min. Cement with enough cement to circulate it to surface. WOC 24 hrs.
2. Drill w/water & native mud to approx. 5200'. Mud up w/Gel-Benex type mud w/enough wt. to control press. thereafter. Set 7-5/8" 26.4# N-80 LT&C & used 7-5/8 J-55 26.4# LT & C 'B' condition (tested to 5500# before running) csg in 8-3/4" hole at approx. 7500'. Cement csg w/ enough cement to cover the Green River formation. WOC 24 hrs. Press. test csg & BOP's to 3000# before drilling out.
3. 10" 900 series double pipe & blind rams & 10" 900 series Hydril BOP's will be used. Check BOP's each tour & blind rams each trip.
4. Drill 6-3/4" hole to TD, set & cement 5 1/2" 17# N-80 Hydril Flush jt new or used 'A' condition csg. WOC 24 hrs. & drill out.

(SEE REVERSE SIDE)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Exploration Manager

DATE

September 5, 1975

(This space for Federal or State office use)

PERMIT NO.

43-013-30353

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

12/0-6

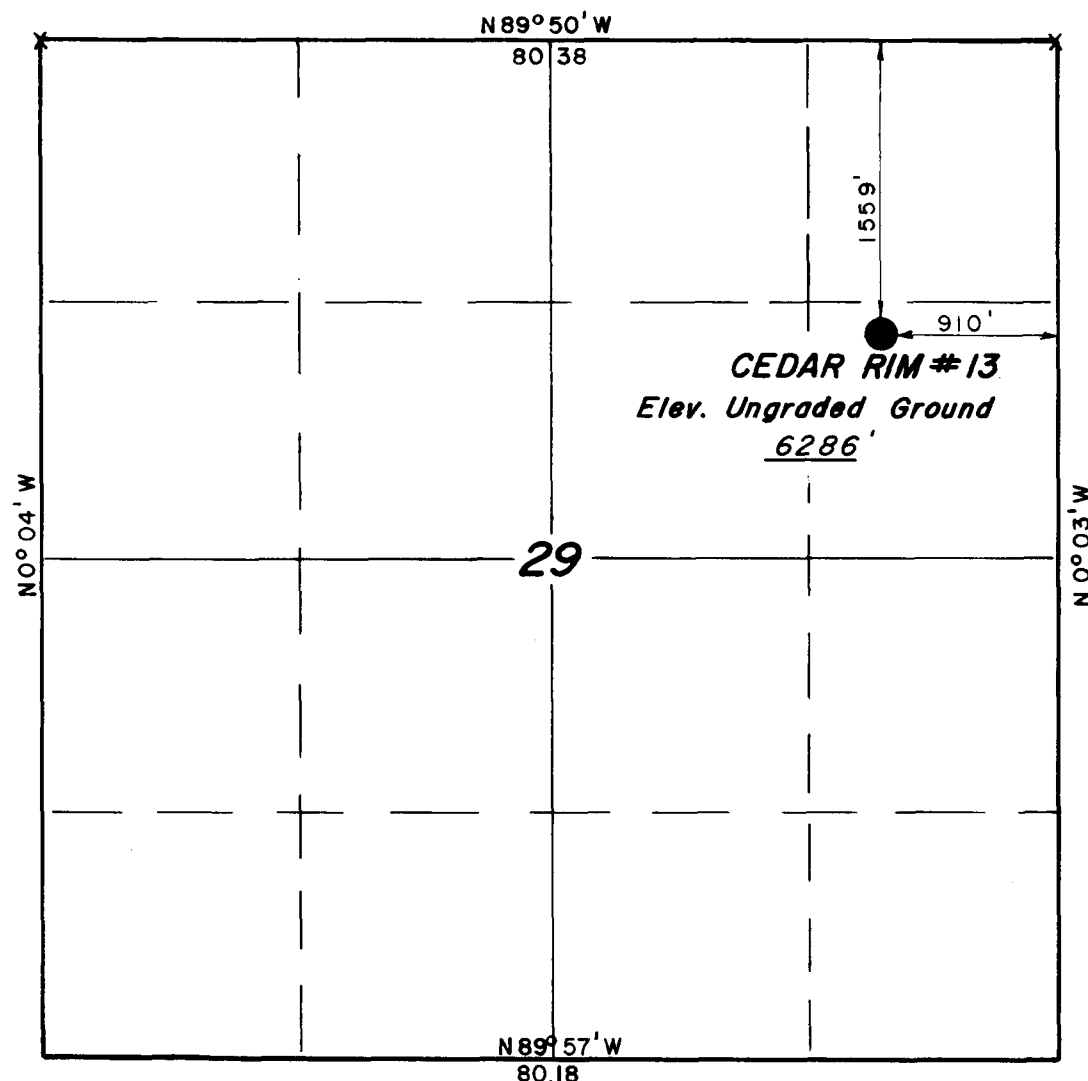
T3S, R6W, U.S.B. & M.

PROJECT

KOCH EXPLORATION COMPANY

Location, located as shown in the
SE 1/4 NE 1/4 Section 29, T3S,
R6W, U.S.B. & M.

Duchesne County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

Revised: 9/7/74

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE AUG. 22, 1974
PARTY DA DS	REFERENCES GLO Plat
WEATHER WARM	FILE KOCH OIL COMPANY

X = Section Corners Located

DEVELOPMENT PLAN FOR SURFACE USE-CEDAR RIM #13

1. Existing Roads: (Exhibit 'A')

Equipment and personnel will use U.S. Highway 40 west from Duchesne, Utah, approximately $4\frac{1}{2}$ miles. This is a paved, all-weather highway. The exit from this highway will be north at approximately the center of the NW $\frac{1}{4}$ Sec. 31-T3S-R5W, where an existing road runs northwest through sections 25, 24, 23, 22 and to the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 21 T3S-R6W to Koch's Gas Plant.

2. Planned Access Roads: (Exhibit 'A')

From the existing road that runs through the S $\frac{1}{2}$ N $\frac{1}{2}$ Sec. 21-T3S-R6W and just east of Koch's Gas Plant, a road will need to be constructed in a southerly direction following an existing jeep trail running to the south line of Section 21. A new road will then be built to a location in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T3S-R6W, thence west to the location.

The road will be in the open and the vegetation is sparse.

3. Location of Existing Wells: (Exhibit 'A')

The proposed well is one mile south of our Cedar Rim # 2 well and 1 mile east of our Cedar Rim #4 well, which are producing.

4. Lateral Roads to Well Location:

There are no lateral roads in to the proposed well location. See Exhibit 'A'.

5. Location of Tank Battery and Flow Lines: (Exhibit 'B')

It is anticipated that if the well is productive it will produce oil with a high pour point. The tank battery will be built as near the well as possible and will consist of two 500-bbl. power oil tanks and two production tanks of either 300 or 400 bbl. capacity. There will also be a steam generator, heater treater, line heater and a Kobe or National Triplex pump and engine. All flow lines and lines connected to the vessels will be tested before insulation. All pits will be fenced immediately. Because of the high pour point of the oil there is little danger of any oil spills getting into drainage systems; however, embankments will be erected where necessary.

6. Location and Type of Water Supply:

The source of water to be used in the drilling operations will be from Starvation Reservoir, east of the location approximately $5\frac{1}{2}$ miles by road. Water trucks will be used to haul the water.

7. Waste Disposal:
The Drilling Contractor will furnish a chemical toilet. Cuttings, metal, wire line, etc. that will not burn will be either buried or hauled off the location.
8. Location of Camps:
No camps are anticipated.
9. Location of Airstrips:
No airstrips are required.
10. Location Layout: (Exhibit 'C')
We plan to have the rig facing east with the reserve and burn pits on the north side. The terrain is relatively flat, with a downward slope to the north, and there does not appear to be any drainage problem.
11. Plans for Restoration of the Surface:
A minimum amount of the area will be disturbed to build the location. Upon completion of drilling, the area will be leveled and the pits either filled or fenced as soon as the rig is moved. All areas not needed in producing operations will be seeded with a grass mixture of five pounds crested wheat grass, five pounds intermediate wheat grass and three pounds nomad alfalfa to each acre. The planting will be done in the fall or early winter, when conditions are favorable.
12. General Description of Topography, Vegetation and Other Aspects of Area:
The area of the location has a gentle downward slope to the north with Sink Draw to the North. The vegetation is sparse in an area that has been cleared of all the trees by the Division of Fish and Game.

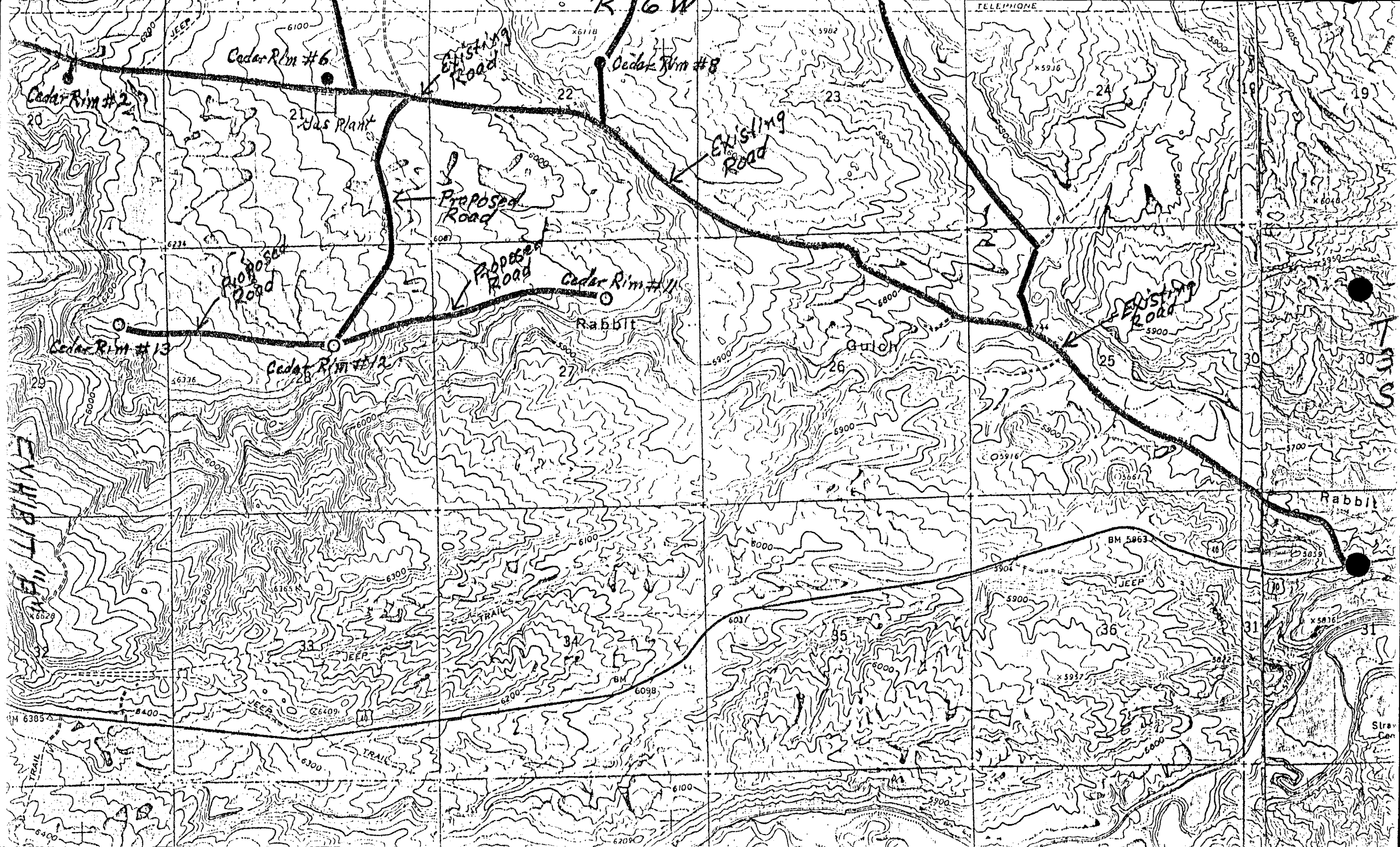


EXHIBIT "B"

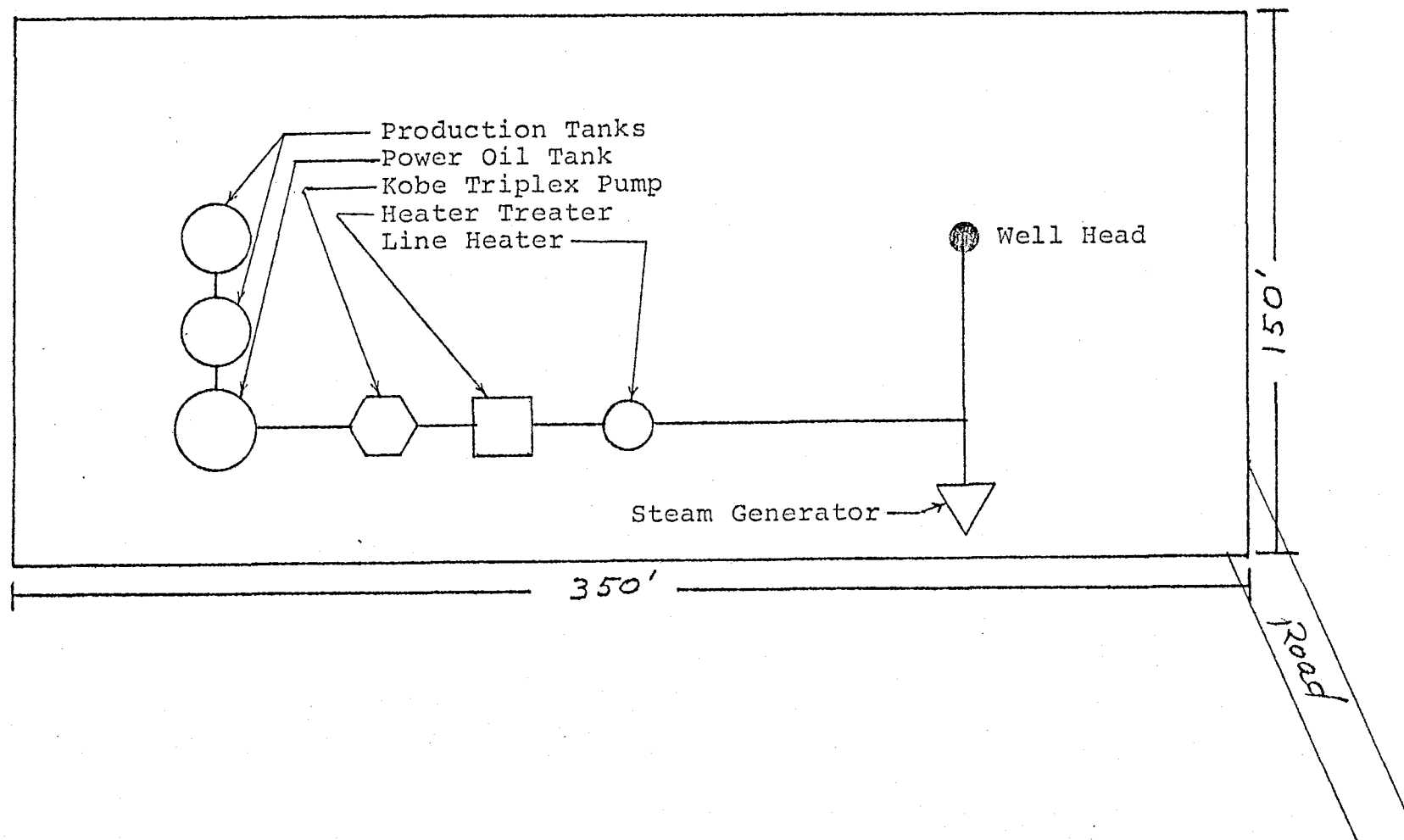
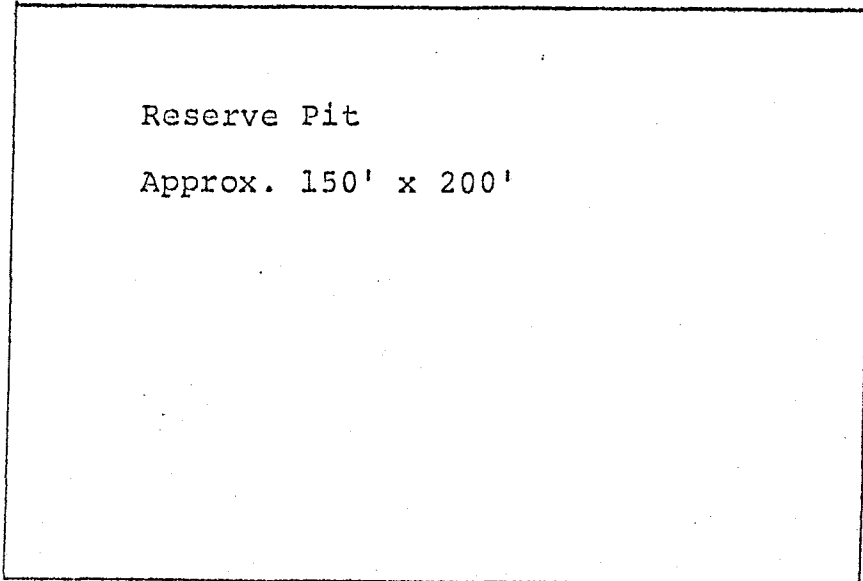
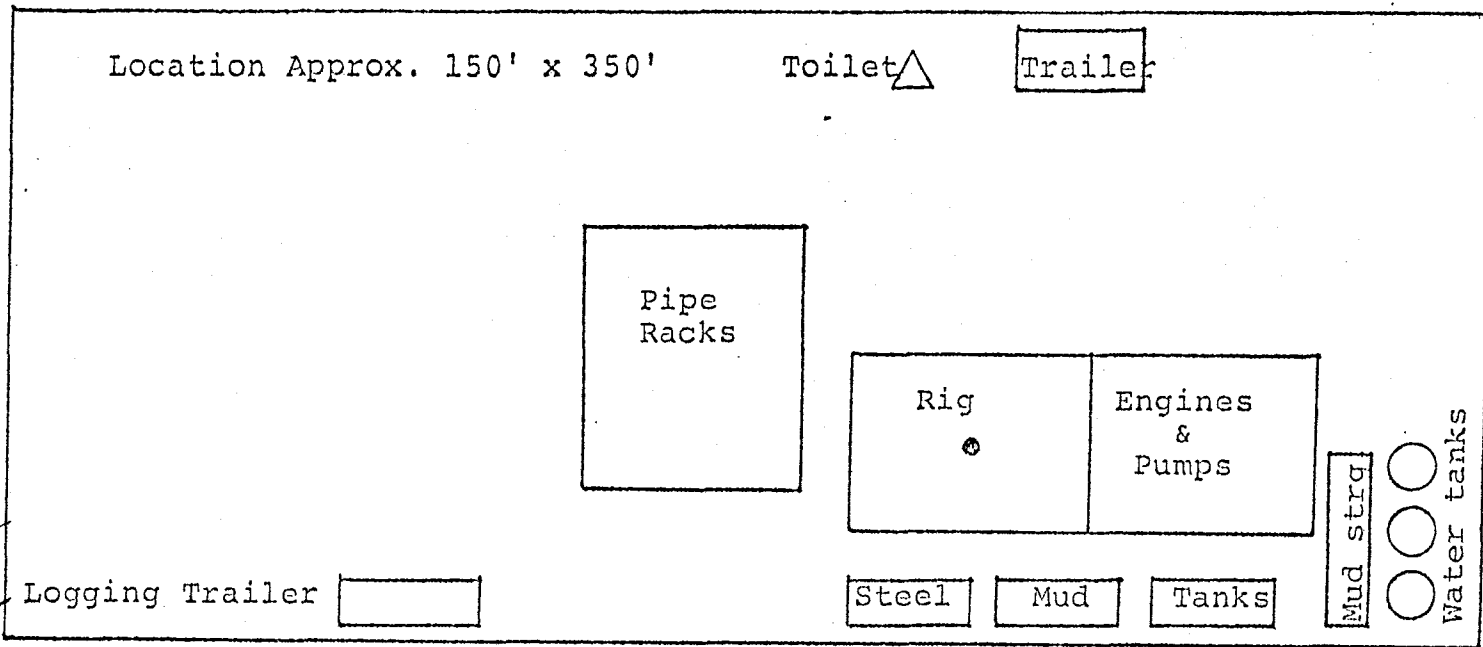


EXHIBIT "C"



74

WELL NAME Koch # 13 CEDAR RIM
LOCATION 1559' FNL, 910' FEL (SE NE) Section 29-3S-6W
COUNTY & STATE Duchesne County, Utah
ELEVATION 6286' GL 6296' KB (est.) PROPOSED TOTAL DEPTH 9525'

FORMATION	DEPTH	DATUM
Evacuation Creek Member	2591	+3725
Parachute Creek Member	3946	+2350
Douglas Creek Member	5171	+1125
Lower Green River Marker	6821	-525
Wasatch	7121	-825

TESTING PROGRAM No DST's planned

CORING PROGRAM None planned

LOGGING PROGRAM Run Schlumberger Coriband program - Run FDC, DIL, and BHC from intermediate casing to T.D. and CNL from surface casing to T.D.

MUD PROGRAM See mud program sheet

CASING PROGRAM Set 10-3/4" surface casing @ approx 600'.w/300 sx; set 7-5/8" intermediate casing at 7000' w/300 sx; set 5 1/2" production casing at TD w/200 sx.

SAMPLE INSTRUCTIONS 30' samples from surface casing to 2600'; 10' samples from 2600' to T.D. 2 dry cuts required: 1 cut kept on location until TD then sent to Sample Library, Utah Geol & Mineral Survey, SLC, 1 cut sent to Denver when box full. *Additional sample requirements-see below.

WELLSITE GEOLOGIST 2-man mud logging unit from 2600' to TD. (See mud log requirement sheet)

KOCH GEOLOGIST Denver Office 303-623-5266

Bob Walton 303-238-7025

Chick McCormick 303-986-4908

District Eng.: Garry Nollen 303-988-8041

Field Supt: Bob Stratton; Home 801-722-2853 Mobile 801-353-4118

*Collect 1/4 lb. sample for each 10' interval from 3500 to 5100 and send motor freight collect to Pete Dana, Laramie Energy Center, Bureau of Mines, P. O. Box 3395, University Station, Laramie, Wyo. 82007

USGS - Alexander
Koch - Righi -
Dint. Cont. please -
☐ Enhance
☐ no effect
☒ minor impact
☒ Major impact

cc: State Div. of Wildlife Resources
Attn: Mr. Don Christensen
Utah Oil Conservation Comm.
Attn: Mr. Paul Burfield

(See next report not yet rec'd)

Lease 14-20-962-1324

well # 13 cooler Rim

Well No. & Location NW NE. Sec. 29 - 38 - 6W

Duchesne County Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Koch Exploration Company proposes to drill a development oil and gas test well to the depth of about 9,800 feet. Road improvements and location construction should consume no more than 1 week, and may involve some blasting. Drilling operations should commence about the end of November and last no more than 75-90 days.

2. Location and Natural Setting (existing environmental situation)

The well site falls on a ridge top with a gentle downward slope to the North with Sink Draw on the South. There is a thin soil layer of ledge rock.

The vegetation is sparse Pinon-Juniper and sage with an understory of native grasses.

The wild life is deer, assorted small game and small predators with no known endangered species. The area is aesthetically pleasing due to the rugged terrain with the Pinon-Juniper cover.

There are no known Historical Sites that would be affected and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have little long term effect on the environment. Discovery of oil or gas deposit would also have moderate effect in that the area is already part of the giant Altamont-Bluebell field area.

Improvement of the roads might benefit the grazing and recreational use of the land in that it would be more accessible.

There would be moderate clearing of the area which would require 2-3 years to obliterate.

The drilling and associated traffic will add a minor amount of pollution to the air as well as temporarily disturbing livestock and wildlife.

Discovery of oil or gas deposit would help to alleviate the energy problems.

The roads location construction and completion will be conducted by a local contractor thus benefitting the local economy slightly. Also the drilling crews will most likely be local.

4. Alternatives to the Proposed Action

Do not drill the well -

Denying the proposed permit or suggesting any alternate location where oil or gas might be located. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock
and wildlife

Temporary mess due to drilling
activity for about one year and requiring
2-10 years to obliterate the scars

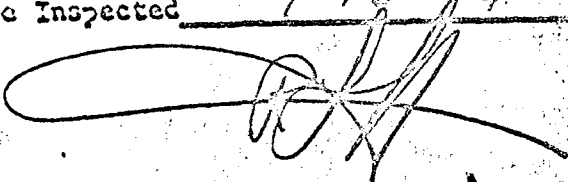
Detraction from the aesthetics

6. Determination

(This requested action ~~(does)~~ (does not) constitute
a major Federal action significantly affecting the
environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected

9-16-74



E. W. B. [unclear]

Geological Survey
~~Casper District~~
~~Casper, Wyoming~~

Salt Lake City District
Salt Lake City, Utah

November 22, 1974



ONE PARK CENTRAL
SUITE 530
1515 ARAPAHOE STREET
DENVER, COLORADO 80202

Utah Division of Oil &
Gas Conservation
1588 West, North Temple
Salt Lake City, Utah

Re: Koch's Cedar Rim #13
Section 29-T3S-R6W
Duchesne County, Utah
Ute Tribal Lease
14-20-462-1324

Gentlemen:

Attached, in duplicate, is a copy of our Application for Permit to Drill, together with location plats, our developmental plan for surface use and a copy of our letter to the U.S. Geological Survey.

We request approval of this Application and an exception to the location. The location is located in the NW $\frac{1}{4}$ of the SE $\frac{1}{4}$ of the NE $\frac{1}{4}$ as Sink Draw, which is a large ravine, lies west and south.

Yours very truly,

A handwritten signature in cursive script, reading 'Robert D. Romek'.

Robert D. Romek
District Landman

mwc
Encl

November 26, 1974

Koch Exploration Company
1 Park Central
Suite 530
1515 Arapahoe Street
Denver, Colorado 80202

Re: Well No's:
Cedar Rim #11,
Sec. 27, T. 3 S, R. 6 W,
Cedar Rim #13,
Sec. 29, T. 3 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30352 (#11) and 43-013-30353 (#13).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:dw

7

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 74, Cedar Rim #13

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.

1515 Arapahoe St., Denver, Co 80202 Signed: *[Signature]*

Phone (303) 623-5266 Agent's title District Engineer

NOTE.—There were _____ runs or $\frac{1}{2}$ of oil; _____ M. cu. ft. of gas.

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-Form approved. *PT*
Budget Bureau No. 42-2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

Co 80202
1 Park Central Suite 530 1515 Arapahoe St, Denver,4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1559' FNL & 910' FEL (SE NE)

14. PERMIT NO.

43-013-30353

15. ELEVATIONS (Show whether DP, RT, CA, etc.)

GR 6286

5. LEASE DESIGNATION AND SERIAL

14-20-462- 1324

6. IF INDIAN, ALLOTTEE OR TRIBE

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SERVEY OR AREA

Sec 29-3S- R6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 13-3/4" hole to 556'. Ran 14 jts 10-3/4 40.5 #/ft N80 to 556'. Circulated with 200 sacks Class "G" cmt. Installed BOP, tested pipe and blank rams to 3000 psi and Hydril to 1800 psi. Ok. Now drilling 8-3/4 hole below.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. H. Nollen

TITLE

District Engineer

DATE

12/26/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

#13

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-T3S-R6W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

1 Park Central #530, 1515 Arapahoe St Denver Co 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1559' FNL & 910' FEL (SENE)

14. PERMIT NO.

43-013-30353

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6286 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Setting 7-5/8 casing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled 8-3/4 hole to 7300' 1/20/75. Ran a total of 174 jts 7-5/8 casing to 7280, 5180' 26.4#/ft J55, 127 jts on top, and 2129' 29.7#/ft N80, 47 jts on bottom. Cemented w/200 sx lite and 100 sx Class "G" cement. P.D. 6:15 PM 1/21/75.

Tested BOP's, blank and pipe rams to 3000 psi, ok, and Hydril to 1500 psi, ok, with Yellow Jacket. Now drilling 6-3/4 hole below.

18. I hereby certify that the foregoing is true and correct

SIGNED

Darryl Holben

TITLE

District Engineer

DATE

2/10/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-462-1324

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1975, Cedar Rim #13

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Co 80202

Phone (303) 623-5266 Agent's title District Engineer

[illegible]

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Budget Bureau No. 42-R714.4
Approval expires 12-31-80.

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1324

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1975, Cedar Rim #13

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Co 80202

Signed Dan Tollen

Phone (303) 623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCING	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SENE 29	3S	6W	13							
<p>RUPU 3/14/75, Squeezed top of liner after running CBL. CO to 9471 and found leak out the F.C. Set WL BP @ 9400 tested to 3000 psi, OK, dumped one sack cement on top of BP. Ran single string hydraulic prod string Packer @ 7394, 2 jts 2-7/8 6.5#/ft J55, hydraulic cavity, 236 jts 2-7/8 6.5#/ft J55 tbgs. 3/31/75 Waiting on perf.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Koch Exploration Company						5. LEASE DESIGNATION AND SERIAL NO. 14-20-462- 1324	
3. ADDRESS OF OPERATOR 1 Park Central Suite 530, 1515 Arapahoe St, Denver Co 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1559' FNL & 910' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-013-30353						DATE ISSUED 11/26/74	
15. DATE SPUDDED 12/13/74						16. DATE T.D. REACHED 2/16/75	
17. DATE COMPL. (Ready to prod.) 4/2/75						18. ELEVATIONS (DF, R&B, RT, CR, ETC.)* 6286 GR	
20. TOTAL DEPTH, MD & TVD 9500						21. PLUG, BACK T.D., MD & TVD 9471	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 7433-8968 Selective						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL and Density Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4		40.5		556		13-3/4	
7-5/8		26.4, 29.7		7280		8-3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		7059		9498		286	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		7394		7394			
31. PERFORATION RECORD (Interval, size and number)							
See attached sheet							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7433-8968				15,000 gallons 15% HCL			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4/3/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/18/75		HOURS TESTED 24		CHOKE SIZE 42/64		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 200		CASING PRESSURE —		CALCULATED 24-HOUR RATE →		OIL—BBL. 378	
						GAS—MCF. 412	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) 41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY E. Matteson	
35. LIST OF ATTACHMENTS List of Perforations							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Garry Nollen		TITLE District Engineer				DATE 4/23/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysts, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Evacuation Ck	2577	+3726
Parachute Ck	3984	+2319
Douglas Ck	5275	+1028
Lower Green River Mkr	6380	-577
Wasatch	7220	-917

APR 28 1975

CEDAR RIM NO. 13

<u>Interval</u>	<u>Feet</u>	<u>Holes</u>
7433-37	4	5
7445-48	3	4
7492-94	2	3
7505-07	2	3
7516-20	4	5
7552-55	3	4
7587-89	2	3
7650-60	10	11
7716-18	2	3
7741-43	2	3
7772-76	4	5
7813-17	4	5
7915-24	9	10
7940-48	8	9
7972-74	2	3
8055-57	2	3
8282-89	7	8
8370-76	4	5
8483-90	7	8
8566-70	4	5
8588-94	6	7
8633-38	5	6
8775-78	3	4
8793-8804	11	12
8838-40	2	3
8857-60	3	4
8934-36	2	3
8966-68	<u>2</u>	<u>3</u>
<u>28 Intervals</u>	119 feet	147 holes

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim #13

Operator Koch Exploration Company

Address 1 Park Central, Suite 530, Denver, Co 80202

Contractor Pioneer Drilling Co., Inc.

Address PO Box 3035, Casper, Wyoming 82601

Location SW 1/4, NE 1/4, Sec. 29
10; T. 3 ~~xx~~ R. 6 ~~xx~~
S W Duchesne County

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.	NONE		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

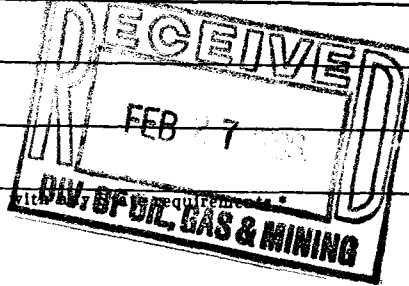
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1324
2. NAME OF OPERATOR Koch Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE
3. ADDRESS OF OPERATOR P. O. Box 2256, Wichita, KS 67201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with requirements. See also space 17 below.) At surface 1559' FNL & 910' FEL		8. FARM OR LEASE NAME CEDAR RIM
14. PERMIT NO. 43-013-30353		9. WELL NO. 13
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 6286		10. FIELD AND POOL, OR WILDCAT CEDAR RIM
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-3S-6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	CHANGE OF OPERATOR <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

OPERATOR CHANGED TO:

Held By Production, Inc.
P. O. Box 1600
Houston, Texas 77251

18. I hereby certify that the foregoing is true and correct
SIGNED Orville L. Schmidt TITLE Vice President Production Operations DATE _____
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-462-1324	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute	
2. NAME OF OPERATOR Held By Production, Inc.		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 306, Roosevelt, Utah 84066		8. FARM OR LEASE NAME Cedar Rim	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1559' FNL & 910' FEL At proposed prod. zone same		9. WELL NO. 13	
14. API NO. 43-013-30353		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6286 (GR)	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA se ne Sec. 29 T3S-R6W		12. COUNTY Duchesne	
13. STATE Utah		14. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> Install gas anchor	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____ DATE OF COMPLETION 12-01-90

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

A 5" "poor boy" gas anchor was installed in this relatively high GOR well to improve pumping efficiency by more effectively separating gas from the other produced fluids before they enter the pump.

RECEIVED

OCT 21 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Operations Manager</u>	DATE <u>10-15-91</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side

MARC T. ECKELS
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.
P. O. BOX 306
ROOSEVELT, UTAH 84066
801-722-2546 (Office)
801-722-4791 (Fax)

January 31, 1996

FEB - 6 1996

R. J. Firth, Associate Director for Oil & Gas
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North
Plains Corp.

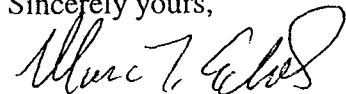
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,



Marc T. Eckels

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL & 910' FEL Sec. 29- T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621324

6. If Indian, Allottee or Tribe Name

U&O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 13

9. API Well No.

43-013-30353

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed M. T. G. G. G. Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

FEB - 6 1996

LEASE NUMBER: 14-20-462-1324

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent ☐/operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W, USM
Section 29: All

Well: Cedar Rim #13
API#: 43-013-30353

Well: Cedar Rim #13A
API#: 43-013-31174

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kerr

OF: (Company) Quintana Minerals Corporation, Successor to
Held By Production, Inc., by merger

(Signature) Charles Kerr

(Address) 601 Jefferson St., Suite 2300

(Title) Vice President - Land/Legal/Admin

(Phone) 713-751-7500

Houston, TX 77002

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14204621324

6. If Indian, Allottee or Tribe Name

U&O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 13

9. API Well No.

43-013- 30353

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

303-932-1851

6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL & 910' FEL Sec. 29 - T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

43-61996

14. I hereby certify that the foregoing is true and correct

Signed Steve Owen

Title President

Date January 31, 1996

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

memorandum

DATE: February 13, 1996

REPLY TO
ATTN OF:

for Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
 to: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Held By Production, Inc.
 (now, Quintana Minerals Corp.)
 TO: North Plains Corporation

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Lease No.
16	Cedar Rim 5	14-20-H62-4653
16	Cedar Rim 5A	14-20-H62-4653
21	Cedar Rim 6	14-20-462-1130
21	Cedar Rim 6A	14-20-462-1130
22	Cedar Rim 8	14-20-462-1131
27	Cedar Rim 11	14-20-462-1322
27	Cedar Rim 11A	14-20-462-1322
28	Cedar Rim 12	14-20-462-1323
28	Cedar Rim 12A	14-20-462-1323
29	Cedar Rim 13	14-20-462-1324
29	Cedar Rim 13A	14-20-462-1324
32	Cedar Rim 17	14-20-462-1327
33	Cedar Rim 16	14-20-462-1328
34	Cedar Rim 15	14-20-462-1329

> Separate Chg.

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

Lease No. 14-20-462-1328 expired on its own terms. No replacement lease was issued. According to the Sundry Notice for the Cedar Rim 8A well, it is under a Fee status. Therefore, we do not recommend approval for these two wells.

Page 2
Change of Operator

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
~~Lisha Cordova, State of Utah~~
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-DEC 7-FILM
2-DEC 8-FILE
3-VLD
4-RJF
5-LLG
6-SJ

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-96)

TO (new operator) NORTH PLAINS CORPORATION
(address) PO BOX 306
ROOSEVELT UT 84066
MARC T ECKELS, AGENT
phone (801) 722-2546
account no. N 3435(A) 2-6-96

FROM (former operator) HELD BY PRODUCTION INC
(address) PO BOX 306
ROOSEVELT UT 84066
MARC T ECKELS
phone (801) 722-2546
account no. N 7280

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-6-96)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-6-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-16-96)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(2-20-96)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-16-96)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Sec* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- LD* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960206 "Partial Chg." (Fee Lease Wells / Non C.A.)

960215 "Partial Chg." (CA Wells - 4) BIA Aprv. 2-12-96

960216 BIA/BLM Aprv. 2-13-96 (Remaining Indian Lease Wells)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
81623
UT08438

March 4, 1996

North Plains Corporation
6638 West Ottawa Avenue Suite 100
Littleton CO 80123

Re: Well No. Cedar Rim13
Sec. 29, T3S, R6W
Lease 14-20-H62-1324
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, North Plains Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Held By Production, Inc.
BIA
~~Division Oil, Gas, & Mining~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

303-932-1851
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL & 910' FEL Sec. 29 - T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621324

6. If Indian, Allottee or Tribe Name

U&O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 13

9. API Well No.

43-013- 30353

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

VERNAL DIST.
ENG. <u>698 3/4/96</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed Steve Owen

Title President

Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature]

Title ASSISTANT DISTRICT MANAGER

Date MAR 04 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14204621324
2. Name of Operator Held By Production, Inc.	6. If Indian, Allottee or Tribe Name U&O Ute
3. Address and Telephone No. P. O. Box 306, Roosevelt, UT 84066 801-722-2546	7. If Unit or CA, Agreement Designation ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1559' FNL & 910' FEL Sec. 29- T3S-R6W, USB&M	8. Well Name and No. Cedar Rim 13
	9. API Well No. 43-013-30353
	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne, UT

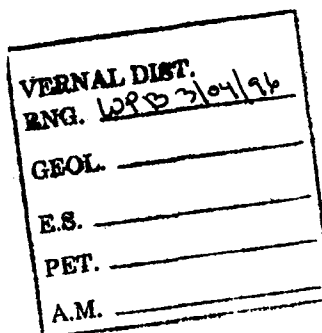
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.



RECEIVED
FEB 02 1996

14. I hereby certify that the foregoing is true and correct

Signed M. T. G. G. G. Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINERALS Date MAR 04 1996
Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MARC T ECKELS
NORTH PLAINS CORPORATION
PO BOX 306
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N3435REPORT PERIOD (MONTH/YEAR): 3 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BROTHERSON 2-34B4								
4301330857	00289	02S 04W 34	GR-WS					
ANDERSON 1A-30B1								
4301330783	00292	02S 01W 30	GR-WS					
CEDAR RIM #2								
4301330019	06315	03S 06W 20	GR-WS		- Fee. (94,000 fig.)			
CEDAR RIM 11-A								
4301330797	06316	03S 06W 27	GR-WS		- 1420H62 1322			
CEDAR RIM #5								
4301330240	06335	03S 06W 16	GR-WS		- 1420H62 1129			
CEDAR RIM #6								
4301330243	06340	03S 06W 21	GR-WS		- 1420H62 1130		96-000110	
CEDAR RIM #8								
4301330257	06350	03S 06W 22	GR-WS		- 1420462 1131		96-000089	
CEDAR RIM #12								
4301330344	06370	03S 06W 28	GR-WS		- 1420H62 1323			
CEDAR RIM #11								
4301330352	06380	03S 06W 27	GR-WS		- 1420H62 1322			
* CEDAR RIM #13								
4301330353	06385	03S 06W 29	GR-WS		- 1420462 1324			
CEDAR RIM #16								
4301330363	06390	03S 06W 33	GR-WS		- 1420462 1328			
CEDAR RIM 15								
4301330383	06395	03S 06W 34	GR-WS		- 1420462 1329			
CEDAR RIM 17								
4301330385	06400	03S 06W 32	GR-WS		- 1420H62 1327			
TOTALS								

COMMENTS:

* Fee lease wells 2, 2A & 8A not approved at this time.

* Lease 1420H62-1129 #5 & 5A not approved at this time.

(See separate change)

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining
Change of Operator

June 14, 1996

Barrett Resources Corp.
Attn: Brian Kuhn
1515 Araphahoe St., #1000
Denver, CO 80202

North Plains Corp.
Attn: Marc Ekels
P. O. Box 306
Roosevelt, UT 84066

Dear Mr. Kuhn and Mr. Ekels:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended approval to BLM for the Changes of Operator for the wells listed above.

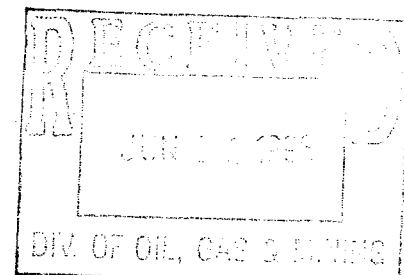
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Ed Forseman, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining
Change of Operator

June 14, 1996

Ute Tribe Energy & Minerals
Attn: Ferron Secakuku
P. O. Box 70
Ft. Duchesne, Ut 84026

Ute Distribution Corporation
Attn: Lois LaRose
P. O. Box 696
Roosevelt, Ut 84066

Dear Joint Managers:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended to the BLM approval for the Changes of Operator for the wells listed above.

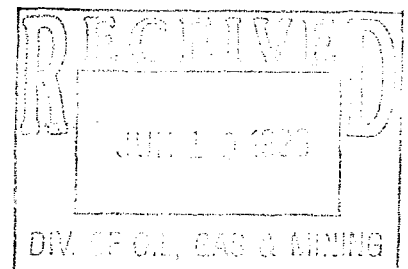
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Theresa Thompson, BLM/SLC
Lisha Cordova, DOGM/State of Utah



memorandum

DATE: June 14, 1996

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

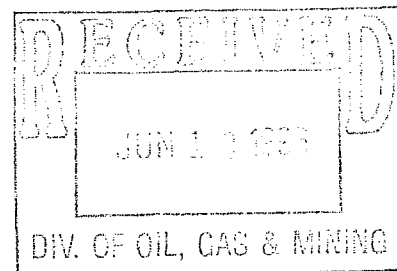
Sec	Well Name/No.	Well Location	Lease No.
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28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommends approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact the Minerals and Mining Office at (801) 722-2406, Ext. 51/52/54.

Charles Hamer



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL 910' FEL
SENE 29-T3S-R6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

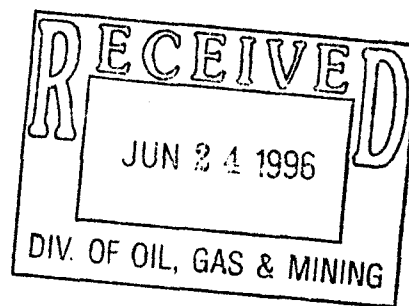
☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS ADDING ADDITIONAL WASATCH PERFS AND STIMULATING,
AS WELL AS RE-STIMULATING EXISTING PERFS PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date

06/21/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CEDAR RIM NO. 13
Wasatch Re-stimulation
Proposed Procedure
6-21-96

1. NU BOPE. POH w/ 1.9" tbg. POH w/ 2.875" tbg w/ Trico "A" Dual Cavity pump equip & AC.
2. RIH w/ 2.875" tbg w/ notched collar. Tag fill @ +/- 8946'. CO to PBTD @ +/- 9400".
3. Perf proposed intervals as noted on attached sheet w/ 3.375" expendable hollow steel gun using 22 gm charges @ 3 jspf. Correlate depths to Dresser Atlas Dual Induction Focused Log (Edited version dated 4-15-75).
4. PU 5" pkr & RIH on 2.875" tbg. Set @ +/- 7350'. Acidize Wasatch perms w/ 16000 gals 15% HCl w/ diverting agents. AIR +/- 20 bpm.
5. Rel Pkr & POH. PU 2.875" tbg, Trico Dual "A" cavity pump equip, AC & BHA. RIH & set above TOL @ +/- 7050'. PU & RIH w/ 1.9" tbg & sting into pump assembly. Circ out tbg. RU swab for 2.875" prod string & swab/flow test well. If successful, return well to prod.

CEDAR RIM NO. 13
Perforation Detail

EXISTING PERFS @ 1 SPF

<u>Interval</u>	<u>Ft.</u>	<u># Holes</u>
-----------------	------------	----------------

7433 - 37	4	5
7445 - 48	3	4

7492 - 94	2	3
-----------	---	---

7505 - 07	2	3
7516 - 20	4	5

7552 - 55	3	4
-----------	---	---

7587 - 89	2	3
-----------	---	---

7650 - 60	10	11
-----------	----	----

7716 - 18	2	3
-----------	---	---

7741 - 43	2	3
7772 - 76	4	5

7813 - 17	4	5
-----------	---	---

7915 - 24	9	10
7940 - 48	8	9
7972 - 74	2	3

8055 - 57	2	3
-----------	---	---

8282 - 89	7	8
-----------	---	---

PROPOSED PERFS @ 3 SPF

<u>Interval</u>	<u>Ft.</u>	<u># Holes</u>
-----------------	------------	----------------

7379	1	3
7390	1	3
7399	1	3
7419	1	3

7463	1	3
7472	1	3
7480	1	3

7499	1	3
------	---	---

7544	1	3
------	---	---

7565	1	3
7580	1	3

7603	1	3
7635	1	3

7667	1	3
7675	1	3
7688	1	3
7702	1	3

7727	1	3
7732	1	3

7787	1	3
------	---	---

7839	1	3
7862	1	3
7895	1	3

7985	1	3
7999	1	3
8046	1	3

8076	1	3
8136	1	3
8146	1	3
8164	1	3
8175	1	3
8257	1	3

8299	1	3
8325	1	3

CEDAR RIM NO. 13
Perforation Detail Cont'd

EXISTING PERFS @ 1 SPF

<u>Interval</u>	<u>Ft.</u>	<u># Holes</u>
8370 - 76	6	5
8483 - 90	7	8
8566 - 70	4	5
8588 - 96	8	7
8633 - 38	5	6
8775 - 78	3	4
8793 - 804	11	12
8838 - 40	2	3
8857 - 60	3	4
8934 - 36	2	3
8966 - 68	2	3

PROPOSED PERFS @ 3 SPF

<u>Interval</u>	<u>Ft.</u>	<u># Holes</u>
8387	1	3
8417	1	3
8429	1	3
8429	1	3
8504	1	3
8521	1	3
8606	1	3
8677	1	3
8699	1	3
8723	1	3
8747	1	3
8900	1	3
8990	1	3
9064	1	3
9074	1	3
9094	1	3
9164	1	3
9180	1	3
9188	1	3
9236	1	3
9316	1	3
9370	1	3

TOTAL	123	147	56	168
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

July 2, 1996

Barrett Resources Corporation
1515 Arapahoe Street Suite 1000
Denver CO 80202

Re: Well No. Cedar Rim 13
SENE, Sec. 29, T3S, R6W
Lease 14-20-H62-1324
Duchesne County, Utah

Gentlemen:

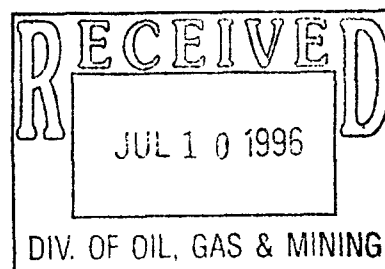
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: North Plains Corporation
BIA
Division Oil, Gas, & Mining



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

(303) 932-1851

6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL & 910' FEL Sec. 29-T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621324

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 13

9. API Well No.

43-013-30353

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

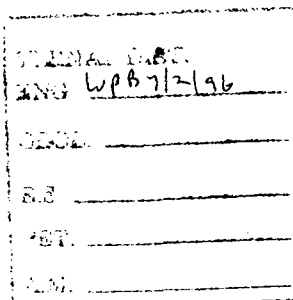
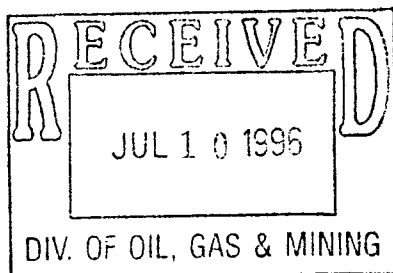
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.



RECEIVED
MAY 20 1996

14. I hereby certify that the foregoing is true and correct

Signed Gene D. Owen

Title President

Date 5/14/96

(This space for Federal or State office use)

Approved by David A. Hargis
Conditions of approval, if any:

Title Assistant Field Manager
Mineral Resources

Date JUL 02 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

(303) 572-3900

1515 Arapahoe Street, Ste. 1000, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL & 910' FEL Sec. 29-T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621324

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 13

9. API Well No.

43-013-30353

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

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☒ Subsequent Report
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TYPE OF ACTION

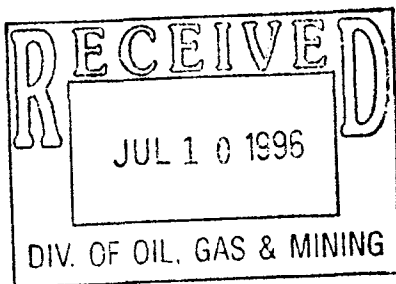
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☐ Recompletion
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☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective March 1, 1996, Barrett Resources Corporation has purchased this well and the underlying lease from North Plains Corporation. Barrett Resources Corporation will now be the operator of this well, effective May 15, 1996.



VERNAL DIST.
ENG. WFB 7/2/96
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Attorney in Fact

Date 5/15/96

(This space for Federal or State Office Use)

Approved by [Signature]
Conditions of approval, if any:

Title Assistant Field Manager
Mineral Resources

Date JUL 02 1996

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202

Phone: (303) 606-4259

Account no. N9305

FROM: (old operator) NORTH PLAINS CORP
 (address) 6638 W OTTAWA AVE STE 100
LITTLETON CO 80123

Phone: (303) 932-1851

Account no. N3435

WELL(S) attach additional page if needed:

C.A. 96-000110 & 96-000089

Name: **SEE ATTACHED**	API: <u>43-013-30353</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 5-20-96)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 5-20-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____. If yes, show company file number: _____.
- Lee 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (7-18-96)
- Lee 6. Cardex file has been updated for each well listed above. (7-18-96)
- Lee 7. Well file labels have been updated for each well listed above. (7-18-96)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (7-18-96)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

DT 7/18/96

FILMING

- WDR 1. All attachments to this form have been microfilmed. Today's date: August 8, 1996

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***RECEIVED**

AUG 5 1996

DIV. OF OIL, GAS & MINING**1. TYPE OF WELL:**OIL WELL ☒ GAS WELL ☐**2. TYPE OF COMPLETION:**NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐DIFF. CEMVR. ☐ Other ☐**3. NAME OF OPERATOR**

Barrett Resources Corporation

4. ADDRESS AND TELEPHONE NO.

1515 Arapahoe St., Tower 3, Suite 1000, Denver, CO 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1559' FNL 910' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.**DATE ISSUED****15. DATE SPUDDED**

12/13/74

16. DATE T.D. REACHED

2/16/75

17. DATE COMPL. (Ready to prod.)

4/2/75

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*

6286' GR

19. TOTAL DEPTH, MD & TYD

9500'

20. PLUG BACK T.D., MD & TYD

9111'

21. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

Wasatch Top = 7220' Prod. Interval 7379-9098

CIBP @ 9111'

CIBP @ 9400'

NO

25. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL and Density Log (from original drill)

26. WAS WELL CORRED

NO

27. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	556	13-3/4"	200 sx Class "G"	
7-5/8"	26.4 & 29.7	7280	8-3/4"	100 sx lite 200 sx "G"	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	7059	9498	286		2-7/8"	7055'	
					2-3/8"	6931'	

29. PERFORATION RECORD (Interval, size and number)

7433 - 8968' 147 holes

7379 - 9370 110 holes

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7433-8968'	15,000 Gals 15% HCL
9064-9370'	1500 Gals 15% HCL
7379-8968'	16,000 Gals 15% HCL

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/22/96		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/31/96	24	32/64	→				7385:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	SICP 700#	→	65	480	45			

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY**33. LIST OF ATTACHMENTS**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Greg Davis

TITLE

Production Services Supervisor

DATE 8/1/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Evacuation CR	2577	+ 3726
Parachute CR	3984	+ 2319
Douglas CR	5275	+ 1028
Lower Green		
River Mkr	6380	- 577
Wasatch	7220	- 917

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL 910' FEL
SENE 29-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☒ Notice of intent
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TYPE OF ACTION

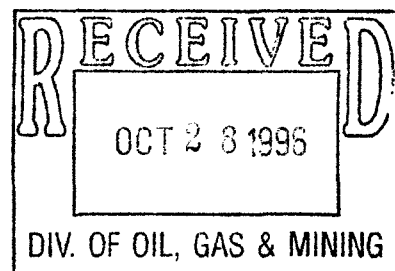
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☐ Plugging Back
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☐ Altering Casing
☐ Other

☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date

10/23/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CEDAR RIM NO. 13
CO3 Marker Re-completion
Proposed Procedure
10-22-96

1. MIRU. ND wellhead, NU BOPE w/ 2 3/8" rams. PU on 2 3/8" sidestring, sting out of pump cavity, flush w/ htd prod wtr & POH. Change out BOPE rams to 2 7/8". Rel 7 5/8" Trico AC @ 7052'. Fish hydraulic pump w/ sandline. Circ hole w/ htd prod wtr & POH w/ 2 7/8" tbg w/ Trico "A" Dual Cavity pump equip & AC.
2. RU Schlumberger. PU 5" wireline-set RBP & RIH to 7,370'. Set RBP. Drop 1 1/2 sks sd on top of plug. Run cased hole Spectral Gamma ray and CET cmt eval logs from PBTD to +/- 6000'. Correlate depths to Dresser Atlas Dual Induction Focused Log (Edited version dated 4-15-75).
3. Eval cmt bond. Prep to block sqz cmt above CO3 marker. Perf @ +/- 6950' w/ 4" csg gun using 19 gm charges @ 2 jspf. PU 7 5/8" pkr & RIH on 2 7/8" tbg. to +/- 6650'
4. RU Halliburton. Pump cmt sqz as per Halliburton procedure. Rel pkr, PU & reverse out tbg. POH, LD pkr.
5. PU 6 3/4" bit & sub, RIH on 2 7/8" tbg. RU pwr swivel. Tag cmt & drill out. Circ hole. Press test sqz perfs to 1500 psi. RU tbg swab. Swab FL to +/- 6,000'. POH w/ tbg.
6. RU wireline. Perf Lwr Green River (CO3 Mkr)-Upper Wasatch as selected from Spectral Gamma Ray log. Gross interval 7,020 - 7,363'. Perf using 3 3/8" standard hollow steel gun using 12 gm charges @ 2 jspf. Correlate depths to Dresser Atlas Dual Induction Focused Log (Edited version dated 4-15-75).
7. Change to 3 1/2" rams in BOPE. PU 3 1/2" tbg & 7 5/8" pkr. RIH to +/- 7,000' & set pkr. Load annulus w/ prod wtr.
8. RU Halliburton. Pressure up and hold _____ psi on annulus. Breakdown and acidize Lwr. Green River - Upper Wasatch as per Halliburton procedure w/ htd 15% HCl in four stages separated by diverter-laden fluid. Max treating press. not to exceed 8000 psi. AIR +/-40 bpm. RD Halliburton. RU 3 1/2" tbg swab. Swab load fluid. Swab/flow well for evaluation.
9. If well will not flow, kill well w/ prod wtr. Rel Pkr & POH. Change BOPE to 2 7/8" rams. PU 2 7/8" tbg, Trico Dual "A" cavity pump equip, AC & BHA. RIH & set above TOL @ +/- 7050'. Change BOPE to 2 3/8" PU & RIH w/ 2 3/8" tbg. Land sidestring in pump cavity assembly. Drop SV in 2 7/8", fill tbg w/ prod wtr. Circ out tbg. Press test tbg strings. ND BOPE NU wellhead. Drop pump & return well to prod.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14204621324

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CEDAR RIM #13

9. API Well No.
43-013-30353

10. Field and Pool, or Exploratory Area
CEDAR RIM

11. County or Parish, State
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

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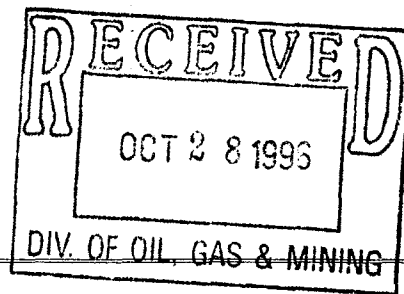
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☐ Abandonment
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14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date

10/23/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CEDAR RIM NO. 13
CO3 Marker Re-completion
Proposed Procedure
10-22-96

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2. RU Schlumberger. PU 5" wireline-set RBP & RIH to 7,370'. Set RBP. Drop 1 1/2 sks sd on top of plug. Run cased hole Spectral Gamma ray and CET cmt eval logs from PBTD to +/- 6000'. Correlate depths to Dresser Atlas Dual Induction Focused Log (Edited version dated 4-15-75).
3. Eval cmt bond. Prep to block sqz cmt above CO3 marker. Perf @ +/- 6950' w/ 4" csg gun using 19 gm charges @ 2 jspf. PU 7 5/8" pkr & RIH on 2 7/8" tbg. to +/- 6650'.
4. RU Halliburton. Pump cmt sqz as per Halliburton procedure. Rel pkr, PU & reverse out tbg. POH, LD pkr.
5. PU 6 3/4" bit & sub, RIH on 2 7/8" tbg. RU pwr swivel. Tag cmt & drill out. Circ hole. Press test sqz perfs to 1500 psi. RU tbg swab. Swab FL to +/- 6,000'. POH w/ tbg.
6. RU wireline. Perf Lwr Green River (CO3 Mkr)-Upper Wasatch as selected from Spectral Gamma Ray log. Gross interval 7,020 - 7,363'. Perf using 3 3/8" standard hollow steel gun using 12 gm charges @ 2 jspf. Correlate depths to Dresser Atlas Dual Induction Focused Log (Edited version dated 4-15-75).
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9. If well will not flow, kill well w/ prod wtr. Rel Pkr & POH. Change BOPE to 2 7/8" rams. PU 2 7/8" tbg, Trico Dual "A" cavity pump equip, AC & BHA. RIH & set above TOL @ +/- 7050'. Change BOPE to 2 3/8" PU & RIH w/ 2 3/8" tbg. Land sidestring in pump cavity assembly. Drop SV in 2 7/8", fill tbg w/ prod wtr. Circ out tbg. Press test tbg strings. ND BOPE NU wellhead. Drop pump & return well to prod.

(2)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: BARRETT RESOURCES COMPANY REP: CHUCK EMERSON

WELL NAME: CEDAR RIM #13 API NO: 42-013-30353

SECTION: 29 TWP: 36 RANGE: 6W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: WATER INJECTION:

STATUS PRIOR TO WORKOVER: SOV

INSPECTOR: DENNIS L INGRAM TIME: 12:52 PM DATE: 11/8/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: RECOMPLETION: YES

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPEMED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

BIT: LINED UNLINED FRAC TANK YES ROPE: Y H2S PRESENT: N

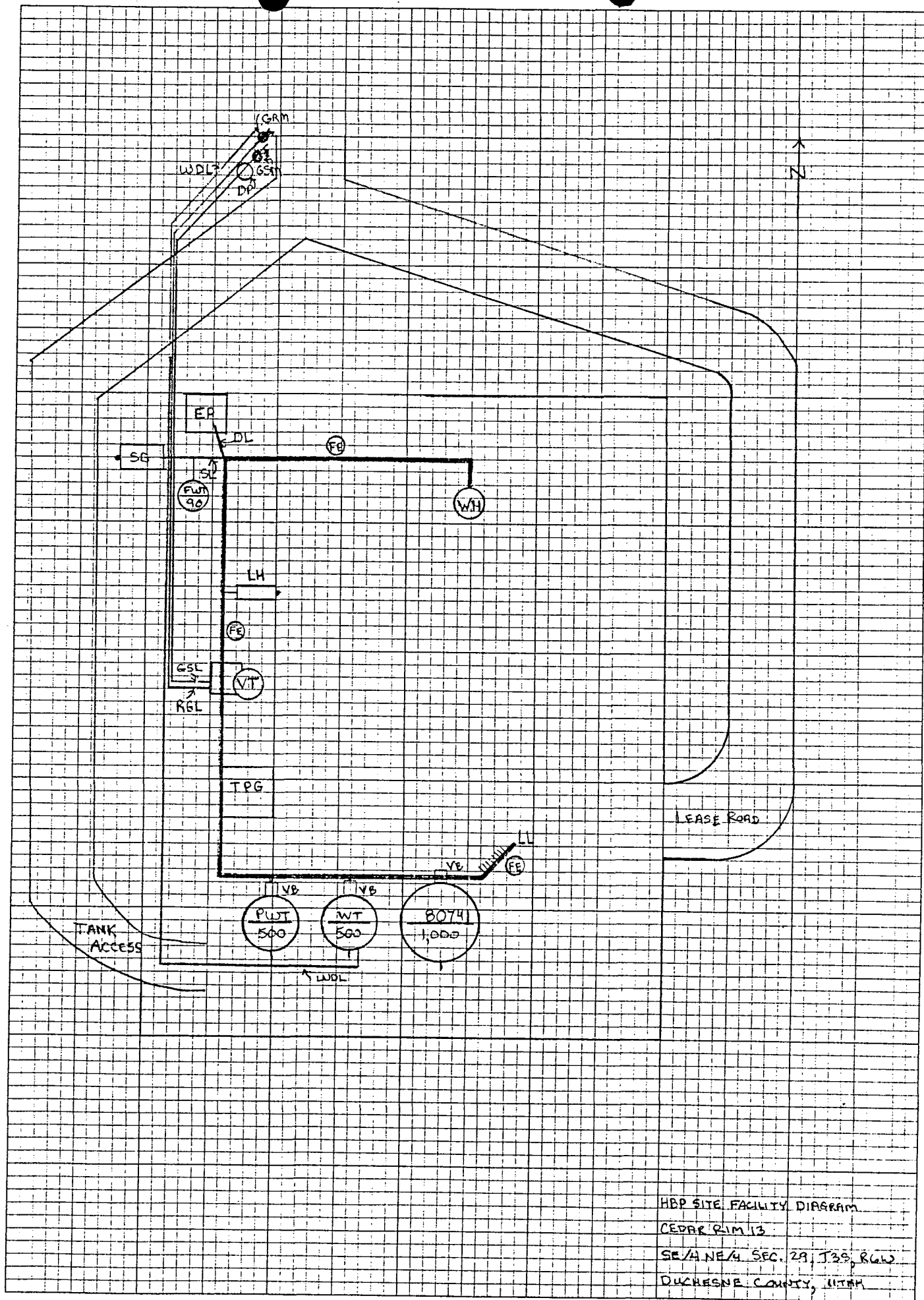
OPERATIONS AT THE TIME OF INSPECTION: SWAB TESTING NEW ZONE.

REMARKS:

CHUCK SAYS THAT THEY MOVED UP THE HOLE AND SHOT SOME NEW PERFS.

HE CLAIMS IT IS TOO EARLY TO TELL YET WHETHER THEY HAVE A

PRODUCER. HOWEVER, BARRETT PLANS ON SPENDING MONEY TO TEST WELLS.



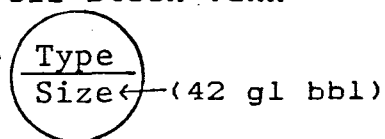
HBP SITE FACILITY DIAGRAM
CEDAR RIM 13
SE 1/4 NE 4 SEC. 29, T3S, R6W
DUCHESS COUNTY, UTAH

KEY TO SYMBOLS & ABBREVIATIONS

TANKS:

FWT - Fresh Water Tank (Boiler Feed)
WT - Produced Water Tank
PWT - Power Water Tank (Hydraulic Pumps)
TANK ID # - Oil Stock Tank

TANK SYMBOL



PUMPS:

PUG - Pumping Unit w/ Gas Engine
PUE - Pumping Unit w/ Electric Motor
TPG - Hydraulic Triplex w/ Gas Engine
TPE - Hydraulic Triplex w/ Electric Motor
ESP - Electric Submersible Pump

PROCESS EQUIPMENT:

VT - Vertical Treater
HT - Horizontal Treater
HS - Horizontal Separator
GB - Gun Barrel Separator
LH - Line Heater
SG - Steam Generator
DP - Drip Pot (Scrubber)
GP - Glycol Pot
VB - Valve Box
LL - Load Line

LINES & METERS:

GSL - Gas Sales Line
GSM - Gas Sales Meter
RGL - Residue Return Gas Line
GRM - Residue Gas Meter
PL - Power Line
CP - Electric Control Panel
DL - Drain Line
EL - Equalizing Line
SL - Steam Line
WDL - Produced Water Disposal Line
PB - Pipeline Bundle (Insulated)

MISCELLANEOUS:

WH - Wellhead
EP - Emergency Pit
FE - Fire Extinguisher
UB - Unused Building
SS - Storage Shed
PP - Power Pole

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		4. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1324	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REMV. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. NAME OF OPERATOR Barrett Resources Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 1515 Arapahoe St., Tower 3, Suite 1000, (303) 572-3900, Denver, CO 80202		8. FARM OR LEASE NAME, WELL NO. Cedar Rim #13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1559' FNL 910' FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 43-013-30353	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Duchesne		13. STATE Utah	
15. DATE SPUDDED 12/13/74	16. DATE T.D. REACHED 2/16/75	17. DATE COMPL. (Ready to prod.) 4/2/75	18. ELEVATIONS (DF, ANN, RT, CL, ETC.) 6286' GR
19. ELEV. CASING HEAD	20. FIELD AND POOL OR WILDCAT Cedar Rim		
21. SURV. T., A., M., OR BLOCK AND SURVEY OR AREA SENE 29-T3S-R6W		22. COUNTY OR PARISH Duchesne	
23. STATE Utah		24. COUNTY OR PARISH Duchesne	
25. TOTAL DEPTH, MD & TYD 9500'	26. PLUG BACK T.D., MD & TYD 7055'	27. IF MULTIPLE COMPL. HOW MANY	28. INTERVALS DRILLED BY O-TD
29. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD) CIBP @ 7328' CIBP @ 7055' CIBP @ 9111' Wasatch Top = 7220' Prod. Interval 7012-7042' CIBP @ 9400'		30. WAS DIRECTIONAL SURVEY MADE NO	
31. TYPE ELECTRIC AND OTHER LOGS RUN DIFL and Density Log, CBL, Natural Gamma Ray Spectroscopy 12-13-96		32. WAS WELL COARD NO	
33. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	40.5	556	13-3/4"
7-5/8"	26.4 & 29.7	7280	8-3/4"
34. LINER RECORD		35. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
5"	7059	9498	286
36. PERFORATION RECORD (Interval, size and number)		37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7433 - 8968' 147 holes		7433-8968' 15,000 Gals 15% HCL	
7379 - 9370 110 holes		9064-9370' 1500 Gals 15% HCL	
7012 - 7314' 300 holes		7379-8968' 16,000 Gals 15% HCL	
		7012-7314' 11,250 Gals 15% HCL	
38. PRODUCTION RECORD (Interval, size and number)		39. PRODUCTION 7012-7042' 5,000 Gals 15% HCL	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS No Production SI Evaluation		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Greg Davis</u>		TITLE <u>Production Services Supervisor</u> DATE <u>12/11/96</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 13 1996
DIV. OF OIL, GAS & MINING

Tax Credit 10/25/96

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	
		TRUE VERT. DEPTH	
Evacuation CR	2577		+ 3726
Parachute CR	3984		+ 2319
Douglas CR	5275		+ 1028
Lower Green River Mkr	6380		- 577
Wasatch	7220		- 917

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

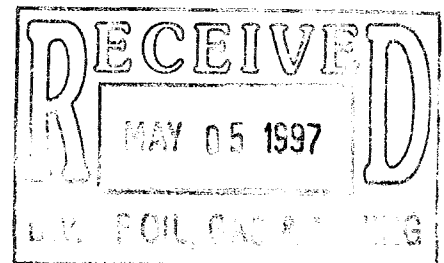
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial No. 14204621324
2. Name of Operator BARRETT RESOURCES CORPORATION		6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1559' FNL 910' FEL SENE 29-T3S-R6W		8. Well Name and No. CEDAR RIM #13
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. API Well No. 43-013-30353
TYPE OF SUBMISSION <input checked="" type="checkbox"/> Notice of intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	TYPE OF ACTION <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other DRILL OUT CIBP @7055' PLACE PERFS 7012-7314' ON HYDRAULIC PUMP	<input type="checkbox"/> Change of plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		

DRILL OUT CIBP @ 7055' AND PLACE PERFORATIONS 7012-7314' ON HYDRAULIC PUMP.
SEE ATTACHED PROCEDURE

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date

04/29/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Barrett Resources Corporation
Well Workover Procedure

Cedar Rim #13
SENE 29-3S-6W
Uintah County, Utah

Prepared: 03/20/97
DES

KB:	17'.
PBTD:	7,055' (CIBP).
Surface Casing:	10-3/4", 40.5#, N-80 set @ 563' (14 jts).
Intermediate Casing:	7-5/8", 26.4#, J-55 (127 jts) & 29.7#, N-80 (47 jts) set @ 7,280'.
Liner:	5", 18#, N-80 set @ 9,498' (80 jts). Top @ 7,059'.
Tubing:	2-7/8", 6.5#, J-55 landed @ 6,656' (213 jts).
Perforations:	LGR: 7,012-42'.

Purpose: Drill out CIBP @ 7,055'. Place perforations from 7,012-7,314' on hydraulic pump.

1. MIRU workover rig. NU BOP's. POOH with 2-7/8" tubing.
2. PU 6-1/2" mill and 2-7/8" tubing. RIH to CIBP @ 7,055'. Mill out CIBP and push to liner top. POOH.
3. PU 4-1/8" mill and 2-7/8" tubing. RIH. Push CIBP to PBTD at 7,328'. POOH.
4. Place well on hydraulic pump from perforations 7,012-7,314'.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. IMAGE DESIGNATION AND SERIAL NO.
14-20-462-1324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. TRACT ACQUISITION NAME

8. FARM OR LEASE NAME, WELL NO.
Cedar Rim #13

9. API WELL NO.
43-013-30353

10. FIELD AND POOL OR WILDCAT
Cedar Rim

11. ACQUISITION NO. OR BLOCK AND SUBTRACT
OR AREA
SENE 29-T3S-R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (Other _____)

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ REPAIR ☐ PLUG ☐ REPAIR ☐ Other _____

3. NAME OF OPERATOR
Barrett Resources Corporation

4. ADDRESS AND TELEPHONE NO.
1515 Arapahoe St., Tower 3, Suite 1000, (303) 572-3800, Denver, CO 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1559' FNL 910' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

12. DATE REFINED 12/13/74 13. DATE T.D. REACHED 2/16/75 14. DATE COMPL. (Ready to prod.) 4/2/75 15. ELEVATION (DT, ANN, AT, CR, ETC.) 6286' GR 16. ELEV. CASINGHEAD

17. TOTAL DEPTH, MD & TYP 9500' 18. PLUG BACK T.D. MD & TYP 7055' 19. IF MULTIPLE COMPLETIONS, HOW MANY? 20. INTERVALS DRILLED BY O-TD 21. ADJACENT TOOLS CABLE TOOLS

22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYP) CIBP @ 7328' CIBP @ 9111' CIBP @ 9400' 23. WAS DIRECTIONAL DRIFT MADE NO

Wasatch Top = 7220' Prod. Interval 7012-7314'

24. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL and Density Log, CBL, Natural Gamma Ray Spectroscopy

25. WAS WELL COARED NO

26. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	556	13-3/4"	200 sx Class "G"	
7-5/8"	26.4 & 29.7	7280	8-3/4"	100 sx lite 200 sx "G"	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	7059	9498	286		2-7/8"	6969'	

28. PERFORATION RECORD (Interval, size and number)

7433 - 8968' 147 holes
7379 - 9370 110 holes
7012 - 7314' 300 holes

29. ACID, SHOT, FRACTURE CEMENT SOUSSEIN, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7433-8968'	15,000 Gals 15% HCL
9064-9370'	1500 Gals 15% HCL
7379-8968'	16,000 Gals 15% HCL
7012-7314'	11,250 Gals 15% HCL

PRODUCTION 7012-7042' 5,000 Gals 15% HCL

30. DATE FIRST PRODUCTION 5/5/97 31. PRODUCTION METHOD (Flowing, gas lift, pumping—use one type of pump) Pumping 32. WELL STATUS (Producing or Shut-in) Producing

DATE OF TEST	MOUSE TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
5/10/97	24						
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
			25	0	150		

33. DISPOSITION OF GAS (Bolt, used for fuel, vented, etc.)

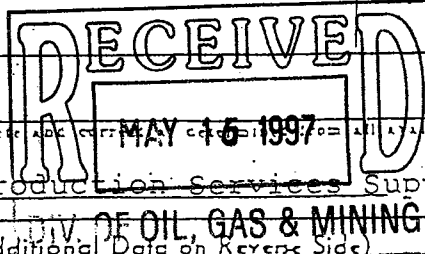
34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as compared to all available records

SIGNED Greg Davis Greg Davis TITLE Production Services Supervisor (5/14/97)

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Evacuation CR	2577	+ 3726
				Parachute CR	3984	+ 2319
				Douglas CR	5275	+ 1028
				Lower Green River Mkr	6380	- 577
				Wasatch	7220	- 917

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

35 6W 29

County:

State: **UTAH**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

4301330253

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

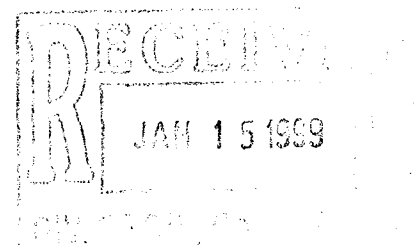
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

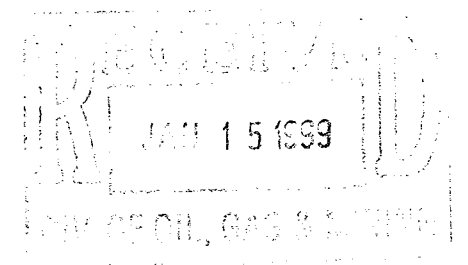
Greg Davis

Title: **PRODUCTION SERVICES SUPVR**

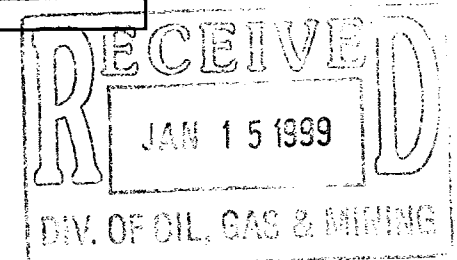
Date: **1/13/99**

(This space for Federal or State office use)

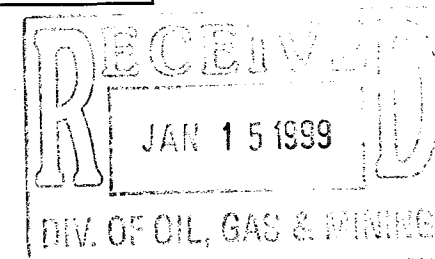
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



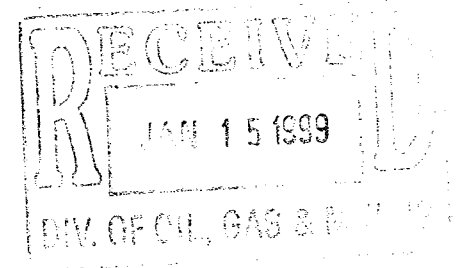
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
✓ CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Location Designation and Serial No.
14204621324

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL 910' FEL
SENE SECTION 29-T3S-R6W

8. Well Name and No.
CEDAR RIM 13

9. API Well No.
43-013-30353

10. Field and Pool, or Exploratory Area
CEDAR RIM

11. County or Parish, State
DUCHESNE COUNTY/UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.
PLUGGING OPERATIONS WILL BE SCHEDULED FOR THE SUMMER OF 1999.

14. I hereby certify that the foregoing is true and correct

Signed Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR Date 1/19/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

*See Instruction on Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

COPY SENT TO OPERATOR
Date: 1-22-99
Initials: CHD

Federal Approval of this
Action is Necessary

**Barrett Resources Corporation
Plugging Procedure**

**Cedar Rim 13
SENE Sec. 29, T3S-R6W
Duchesne County, Utah**

**Prepared: 01/19/99
JEC**

KB: 6,303' GL: 6,286' TD: 9,500' (2/75)
PBTD: 7,309' (Junk CIBP on top of CIBP set @ 7,328', 4/97)
Surface Csg: 10 3/4" 40.5# K-80 @ 563'
Intermediate Csg: 7 5/8" 26.4# J-55 / 29.7# N-80 @ 7,280'
Liner: 5" 18# N80 @ 9,498'; TOL @ 7,059'
Tubing: (221) jts 2 7/8" 6.5# N-80 EUE 8rd tbg TL 6884.49'
National csg-free pump cavity TL 24.2'
7 5/8" STA ASI pkr Set @ 6,969' w/ 18M# tension
2 7/8" x 2 3/8" XO
(6) jts 2 3/8" 4.7# N-80 EUE 8rd tbg TL 190.81'
Open Perforations: Lwr. Green River / Wasatch 7,012' - 7,314' OA
Suspected Csg Prob: None

1. MIRU workover rig. ND wellhead, NU BOPE. Blow down tbg. Kill well if necessary w/ 2% KCl wtr.
2. Rel pkr & PU on 2 7/8" tbg. Circ hole w/ 2% KCl. POH w/ 2 7/8" x 2 3/8" tbg. LD pkr and pump cavity.
3. RU wireline. RIH w/ 7 5/8" CIBP to +/- 7,000' (above top perf @ 7,012') and set plug. Dump 5 sx cement on top of plug w/ bailer.
4. RIH w/perf gun & shoot 4 squeeze holes @ 660'. POH w/ wireline. Fill casing w/ water and establish injection into perfs. PU 7 5/8" cement retainer & RIH on tbg to +/- 460'. Set retainer and pump 85 sack (+200') cement plug in 7 5/8" casing below retainer and across 10 3/4" casing shoe. Sting out of retainer and spot a 5 sack (+20') cement cap on top of retainer.
5. POH to +/- 100'. Spot a 20 sack cement plug inside 7 5/8" casing. POH w/ tbg.
6. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7 5/8" X 10 3/4" annulus. Pump 20 sacks cement and circ cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 3' below re-contoured ground level.

7. Reclaim location as per B.L.M. specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

7 5/8" 29.7# csg - 4.5 ft/sk

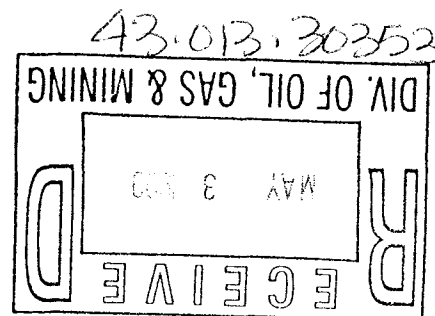
7 5/8" X 10 3/4" annulus - 4.9 ft/sk

BARRETT RESOURCES CORPORATION



April 29, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. Robert J. Krueger



Re: 1999 Plugging List

Dear Mr. Krueger,

When we spoke by telephone in early April, I indicated that Barrett would be prepared by early May to submit its proposed list of Altamont-Bluebell wells to be plugged in 1999. The attached spreadsheet lists the twelve wellbores that Barrett will plug in 1999. Also attached to this letter are Sundry Notices for the plugging and abandonment procedures for the four wells over which the State of Utah has regulatory jurisdiction. There are two wells on the list that are to be plugged in association with an application that Enviro-Tec Inc. has made to establish a commercial disposal facility on an adjacent lease. The submittal of plugging Sundry Notices on those wells is being coordinated with Enviro-Tec. Plugging procedures for the remaining six wells have been or are being submitted to the Bureau of Land Management (BLM).

As we discussed, Barrett is attempting to meet its plugging obligations and satisfy the plugging requirements of each of the regulatory agencies, State, Federal, and Tribal. We are also trying to be sensitive to surface owners demands. Because of the length of the overall list of plugging obligations, Barrett is unable to address all of the obligations this year. The attached list represents our attempt to present a balanced plugging program with the funds that Barrett can allocate this year.

It is our intent to begin the plugging program within the next 4-6 weeks subject to approval of the Sundry Notices. If there are any questions regarding the attached list or plugging procedure, please call me at (303) 606-4063.

Sincerely,

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger, Merle Evers, Ted Brown, Gene Martin, Greg Davis

BARRETT RESOURCES CORP.

4/29/99

"43-013"

1999 P&A LIST

P&A LIST				LEASE		LOCATION			API	LAST	BRC OWNERSHIP		REMARKS
ST	FD	UT	OTH	FIELD: ABCR	1/4 1/4	T-R	SEC	WELL #	NO	PROD	WI	NRI	
ST*				HARMSTON U 1-32A1 (SI)	NE SW	A1	32	1	30224	Mar-92	0.976992	0.845868	LEASE STATUS ?; STATE REQUEST TO P&A
ST*				URRUTY 1-34A2 (SI)	SW NE	A2	34	1	30149	Sep-83	0.969015	0.825499	LEASES LOST; STATE REQUEST TO P&A
			PR	EARL GARDNER B-1 (SI)	NE SW	B1E	9	1	30197	Jan-97	0.674063	0.514730	UTE LEASE OPTION ON 160 AC; SURF OWNER DEMANDS TO P&A
ST*				BROTHERSON 2-34B4 (SI)	NW NE	B4	34	2	30857	Oct-93	1.000000		LEASE STATUS ?; STATE REQUEST TO P&A
			PR	GERITZ MURPHY 1-6C4 (SI)	SW NE	C4	6	1	30573	May-97	1.000000	0.823783	LEASE STATUS ?; SURF OWNER DEMANDS TO P&A
ST	EPA			DUCHESNE CO 1-17C4 (LSHD)	NW NE	C4	17	1	30410	Mar-82	0.997070	0.872437	WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A
ST*				UTE COUNTY 1-20C4 (SI)	C NE	C4	20	1	30170	Oct-80	1.000000	0.841146	LEASES LOST; STATE REQUEST TO P&A
				FORTUNE UTE FED 1-11C5 (LSHD)	SE NW	C5	11	1	30402	NA	0.986567	0.830821	WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A
	EPA			UTE TRIBAL G SWD-1 (SI)	SW NE	C6	24	1SWD	30372	NA	0.516000	0.516000	FAILED MIT 5/97; REC'D EPA P&A DEMAND 10/98
	EPA			CEDAR RIM 13 (29C6) (SI)	SE NE	C6	29	13	30353	Jun-97	1.000000	0.793333	LEASES LOST; REC'D BLM P&A DEMAND 11/98
	BLM			CEDAR RIM 13A (29C6) (SI)	SW SE	C6	29	13A	31174	Sep-97	1.000000	0.793333	LEASES LOST; REC'D BLM P&A DEMAND 11/98
	BLM			CEDAR RIM 17 (32C6) (SI)	SW NE	C6	32	17	30385	May-97	1.000000	0.793333	LEASES LOST; REC'D BLM P&A DEMAND 11/98

TOTAL 12 WELLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
14204621324

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CEDAR RIM 13

9. API Well No.
43-013-30353

10. Field and Pool, or Exploratory Area
CEDAR RIM

11. County or Parish, State
DUCHESE COUNTY/UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1559' FNL 910' FEL
SENE SECTION 29-T3S-R6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL WAS PLUGGED AND ABANDONED PER THE ATTACHED PROCEDURE:

HOT OIL TBG AND CSG. POOH WITH PKR. TIH WITH WAS KNIFE TO 6920'.

PU CIGR AND TIH SET CIGR AT 6945'. SPOT 30 SX CMT FROM 6945-6814'.

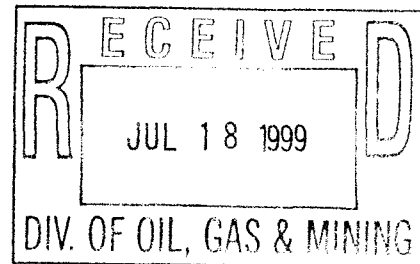
POOH AND LD APPROX 4800' OF TBG. STAND 2200' IN DERRICK.

RU WEDGE DIALOG. CUT CSG AT 2126'. TIH WITH TBG TO 2130', SPOT 100 SX CMT BALANCED PLUG. TIH AND TAG CMT AT 1880'.

POOH WITH TBG. TIH WITH TBG TO 663', SPOT 150 SX CMT PLUG. TIH AND TAG CMT AT 430'

POOH AND SPOT 65 SX CMT 96' TO SURFACE. CUT OFF WH AND INSTALL DRY HOLE MARKER. PREPARE TO MOVE SURFACE EQUIPMENT AND REHAB LOCATION.

P&A 7/15/99



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

TITLE

PRODUCTION SERVICES SUPERVISOR

Date

1/19/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side